

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE Department of Civil Service

PURSUANT to the Open Meetings Law, the New York State Civil Service Commission hereby gives public notice of the following:

Please take notice that the regular monthly meeting of the State Civil Service Commission for January 2016 will be conducted on January 12 and January 13 commencing at 10:00 a.m. This meeting will be conducted at NYS Media Services Center, Suite 146, South Concourse, Empire State Plaza, Albany, NY.

For further information, contact: Office of Commission Operations, Department of Civil Service, Empire State Plaza, Agency Bldg. 1, Albany, NY 12239 (518) 473-6598

PUBLIC NOTICE Department of Health

Pursuant to 42 CFR Section 447.205, the Department of Health hereby gives public notice of the following:

The Department of Health proposes to amend the Title XIX (Medicaid) State Plan for non-institutional services to revise provisions of the Ambulatory Patient Group (APG) reimbursement methodology on or after January 1, 2016. The following changes are proposed:

The Ambulatory Patient Group (APG) reimbursement methodology is revised to include recalculated weight and component updates that will become effective on or after January 1, 2016. The estimated annual net aggregate increase in gross Medicaid expenditures attributable to this initiative contained in the budget for state fiscal year 2015/2016 is \$317,339.

The public is invited to review and comment on this proposed State Plan Amendment. Copies of which will be available for public review on the Department's website at http://www.health.ny.gov/regulations/state_plans/status.

Copies of the proposed State Plan Amendments will be on file in each local (county) social services district and available for public review.

For the New York City district, copies will be available at the following places:

New York County
250 Church Street
New York, New York 10018

Queens County, Queens Center
3220 Northern Boulevard
Long Island City, New York 11101

Kings County, Fulton Center
114 Willoughby Street
Brooklyn, New York 11201

Bronx County, Tremont Center
1916 Monterey Avenue
Bronx, New York 10457

Richmond County, Richmond Center
95 Central Avenue, St. George
Staten Island, New York 10301

For further information and to review and comment, please contact: Department of Health, Division of Finance & Rate Setting, 99 Washington Ave. – One Commerce Plaza, Suite 1460, Albany, NY 12210, or e-mail: spa_inquiries@health.state.ny.us

PUBLIC NOTICE Long Island Power Authority and PSEG Long Island

On December 15, 2015, pursuant to New York Public Authorities Law Section 1020-f(cc), the Long Island Power Authority (Authority) and PSEG Long Island filed with the New York State Department of Public Service (Department) an emergency response plan (2016 Electric Emergency Response Plan for PSEG Long Island (Plan)) to assure the reasonably prompt restoration of service in the case of a storm or other cause beyond the control of the Authority and PSEG Long Island. The Plan was prepared in accordance with Section 66(21)(a) of the New York State Public Service Law (PSL) and the regulations of the Public Service Commission adopted thereunder.

Subject to review and recommendation by the Department in accordance with PSL Section 3-b(3)(c), the Authority may adopt, amend, or reject the Plan, in whole or in part.

Copies of the Plan are posted on the website of the Long Island Power Authority (<http://www.lipower.org/>); the website of PSEG Long Island (<https://www.psegliny.com/>); and the website of the New York State Department of Public Service (Matter number 15-02577). Comments may be submitted via mail or email to the Department of Public Service and PSEG Long Island (at the addresses immediately below) within 45 days of the date of publication of this notice. Comments submitted to the Department should refer to Matter No. 15-02577 - In the Matter of the 2016 Emergency Response Plan of PSEG Long Island.

Kathleen Burgess, Secretary, Department of Public Service, Three Empire State Plaza, Albany, NY 12223, e-mail: secretary@dps.ny.gov

Louis DeBrino, Manager, Emergency Preparedness, PSEG Long Island, 175 E. Old Country Rd., Hicksville, NY 11801, e-mail: Louis.DeBrino@PSEG.com

PUBLIC NOTICE

Department of State
F-2015-0682

Date of Issuance – December 30, 2015

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program. The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2015-0682, or Collins Enterprises, LLC a/k/a "Hudson River Esplanade", the applicant is proposing to rehabilitate 150 linear feet of an existing walkway and timber bulkhead and to construct an additional 150' structure in order to connect with an adjacent public esplanade and the Habirshaw Park. The stated project purpose is to improve and facilitate public thoroughfare along the waterfront. The applicant anticipates that the proposed plan "will allow continuous public access to the waterfront from the Habirshaw Park in the north to Sculpture Park in the south, approximately 3,100 linear feet of shoreline".

The proposed Esplanade would be a total of twenty feet wide to accommodate pedestrian and bicycle traffic, with half of the structure spanning over the water and half situated on the existing shoreline. This is an estimated over water extension of ten feet waterward from the existing structural shoreline and results in a covering (or permanent loss) of approximately 3,000 square feet of water surface area which is currently exposed, viable aquatic habitat, and a publicly accessible resource. The over water coverage may also occupy state-owned underwater lands – a public trust resource. The Esplanade design will span over two existing outfall pipes, avoiding interruption or conflict with their use.

As the site fronts the Yonkers Paddling and Rowing Club, an existing floating dock and gangway will be removed during construction and replaced in its current condition. The existing bulkhead will be replaced with a gabion wall system. The applicant states that this proposed replacement will include vegetated areas and plantings throughout the public areas for environmental and aesthetic purposes.

The proposed activities would be undertaken within and adjacent to the State-designated Significant Coastal Fish and Wildlife Habitat (SCFWH) unit of the Lower Hudson Reach. Information on this habitat and its important functions and values to be evaluated in considering this project may be found on the Office of Planning and Development's website http://www.dos.ny.gov/opd/programs/consistency/Habitats/nyc/Lower_Hudson_Reach.pdf

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or January 30, 2016.

Comments should be addressed to: Department of State, Office of Planning and Development, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Susquehanna River Basin Commission

Actions Taken at December 4, 2015, Meeting

SUMMARY: As part of its regular business meeting held on

December 4, 2015, in Harrisburg, Pennsylvania, the Commission took the following actions: 1) approved or tabled the applications of certain water resources projects; 2) accepted settlements in lieu of penalty from Seneca Resources Corporation and Schreiber Foods, Inc.; and 3) took additional actions, as set forth in the Supplementary Information below.

DATES: December 4, 2015.

ADDRESSES: Susquehanna River Basin Commission, 4423 N. Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; e-mail: joyler@srbc.net. Regular mail inquiries may be sent to the above address. See also Commission website at www.srbc.net.

SUPPLEMENTARY INFORMATION: In addition to the actions taken on projects identified in the summary above and the listings below, the following items were also presented or acted upon at the business meeting: 1) adoption of a resolution urging President Obama and the United States Congress to provide full funding for the Groundwater and Streamflow Information Program, thereby supporting the Susquehanna Flood Forecast & Warning System; 2) approval of a rulemaking action to simplify and revise the rules for transfer of approvals, create a category for minor modifications, and establish a procedure for the Commission to issue general permits; 3) adoption of a resolution updating the Commission's investment policy statement; 4) approval/ratification of two contractual agreements; and 5) a report on delegated settlements with the following project sponsors, pursuant to SRBC Resolution 2014-15: Bon Air Country Club, in the amount of \$5,000; Byler Golf Management, Inc., doing business as Iron Valley Golf Club, in the amount of \$4,000; P.H. Glatfelter Company, in the amount of \$7,000; The Lion Brewery, Inc., in the amount of \$1,000; and Irem Temple Golf Club, in the amount of \$7,500.

Compliance Matters:

The Commission approved settlements in lieu of civil penalty for the following projects:

1. Seneca Resources Corporation (Multiple Approvals by Rule), multiple municipalities, multiple counties, Pa. - \$75,000.
2. Schreiber Foods, Inc., Shippensburg Borough, Cumberland County, Pa. - \$44,500.

Project Applications Approved:

The Commission approved the following project applications:

1. Project Sponsor: Byler Golf Management, Inc. Project Facility: Iron Valley Golf Course, Cornwall Borough, Lebanon County, Pa. Modification to authorize additional water use purpose (Docket Nos. 19981206 and 19981206-1).
2. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Tunkhannock Creek), Lenox Township, Susquehanna County, Pa. Surface water withdrawal of up to 1.500 mgd (peak day).
3. Project Sponsor and Facility: Montgomery Water and Sewer Authority, Clinton Township, Lycoming County, Pa. Groundwater withdrawal of up to 0.398 mgd (30-day average) from Well 4.
4. Project Sponsor and Facility: Sugar Hollow Water Services, LLC (Susquehanna River), Eaton Township, Wyoming County, Pa. Renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20111214).
5. Project Sponsor and Facility: SWN Production Company, LLC (Susquehanna River), Great Bend Township, Susquehanna County, Pa. Renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20111217).
6. Project Sponsor and Facility: SWN Production Company, LLC (Susquehanna River), Great Bend Township, Susquehanna County, Pa. Modification to increase surface water withdrawal by an additional 1.750 mgd (peak day), for a total of up to 2.500 mgd (peak day) (Docket No. 20140302).
7. Project Sponsor and Facility: SWN Production Company, LLC (Tioga River), Hamilton Township, Tioga County, Pa. Surface water withdrawal of up to 1.500 mgd (peak day).
8. Project Sponsor and Facility: Village of Sidney, Delaware

County, N.Y. Modification to extend the approval term of the groundwater withdrawal approval (Docket No. 19860201) to provide time for development of a replacement source for existing Well 2-88.

Project Applications Tabled:

The Commission tabled action on the following project applications:

1. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Midway Manor System, Kingston Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.115 mgd (30-day average) from Dug Road Well.

2. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Midway Manor System, Kingston Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.038 mgd (30-day average) from Hilltop Well.

3. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Midway Manor System, Kingston Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.216 mgd (30-day average) from Midway Well 1.

4. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Midway Manor System, Kingston Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.110 mgd (30-day average) from Midway Well 2.

5. Project Sponsor and Facility: East Berlin Area Joint Authority, Reading Township, Adams County, Pa. Application for groundwater withdrawal of up to 0.072 mgd (30-day average) from Well 1.

6. Project Sponsor and Facility: East Berlin Area Joint Authority, Reading Township, Adams County, Pa. Application for groundwater withdrawal of up to 0.108 mgd (30-day average) from Well 2.

7. Project Sponsor and Facility: East Berlin Area Joint Authority, East Berlin Borough, Adams County, Pa. Application for groundwater withdrawal of up to 0.058 mgd (30-day average) from Well 4.

8. Project Sponsor and Facility: East Berlin Area Joint Authority, East Berlin Borough, Adams County, Pa. Application for renewal with modification to increase groundwater withdrawal limit by an additional 0.048 mgd (30-day average), for a total of up to 0.072 mgd (30-day average) from Well 5 (Docket No. 19860601).

9. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.059 mgd (30-day average) from Well 3A.

10. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.028 mgd (30-day average) from Well 4.

11. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.056 mgd (30-day average) from Well 5.

12. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.022 mgd (30-day average) from Well 6.

13. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.046 mgd (30-day average) from Well 7.

14. Project Sponsor and Facility: Furman Foods, Inc., Point Township, Northumberland County, Pa. Application for renewal of groundwater withdrawal of up to 0.320 mgd (30-day average) from Well 1 (Docket No. 19850901).

15. Project Sponsor and Facility: Furman Foods, Inc., Point Township, Northumberland County, Pa. Application for renewal of groundwater withdrawal of up to 0.190 mgd (30-day average) from Well 4 (Docket No. 19850901).

16. Project Sponsor and Facility: Furman Foods, Inc., Point Township, Northumberland County, Pa. Application for renewal of groundwater withdrawal of up to 0.090 mgd (30-day average) from Well 7 (Docket No. 19850901).

17. Project Sponsor and Facility: Mount Joy Borough Authority,

Mount Joy Borough, Lancaster County, Pa. Modification to increase combined withdrawal limit by an additional 0.199 mgd (30-day average), for a total combined withdrawal limit of 1.800 mgd (30-day average) from Wells 1 and 2 (Docket No. 20110617).

18. Project Sponsor: Pennsylvania Department of Environmental Protection, Bureau of Conservation and Restoration. Project Facility: Cresson Mine Drainage Treatment Plant, Cresson Borough, Cambria County, Pa. Application for groundwater withdrawal from Argyle Stone Bridge Well of up to 6.300 mgd (30-day average) from four sources.

19. Project Sponsor: Pennsylvania Department of Environmental Protection, Bureau of Conservation and Restoration. Project Facility: Cresson Mine Drainage Treatment Plant, Cresson Township, Cambria County, Pa. Application for groundwater withdrawal from Cresson No. 9 Well of up to 6.300 mgd (30-day average) from four sources.

20. Project Sponsor: Pennsylvania Department of Environmental Protection, Bureau of Conservation and Restoration. Project Facility: Cresson Mine Drainage Treatment Plant, Gallitzin Township, Cambria County, Pa. Application for groundwater withdrawal from Gallitzin Shaft Well 2A (Gallitzin Shaft #2) of up to 6.300 mgd (30-day average) from four sources.

21. Project Sponsor: Pennsylvania Department of Environmental Protection, Bureau of Conservation and Restoration. Project Facility: Cresson Mine Drainage Treatment Plant, Gallitzin Township, Cambria County, Pa. Application for groundwater withdrawal from Gallitzin Shaft Well 2B (Gallitzin Shaft #1) of up to 6.300 mgd (30-day average) from four sources.

Project Application Approved Involving a Diversion:

The Commission approved the following project application involving a diversion:

1. Project Sponsor: Seneca Resources Corporation. Project Facility: Impoundment 1, receiving groundwater from Seneca Resources Corporation Wells 5H and 6H and Clermont Wells 1, 3, and 4, Norwich and Sergeant Townships, McKean County, Pa. Modification to add two additional sources (Clermont Well 2 and Clermont North Well 2) and increase the into-basin diversion from the Ohio River Basin by an additional 0.504 mgd (peak day), for a total of up to 1.977 mgd (peak day) (Docket No. 20141216).

AUTHORITY: Pub.L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806, 807, and 808.

Dated: December 15, 2015.

Stephanie L. Richardson,
Secretary to the Commission.

PUBLIC NOTICE

Susquehanna River Basin Commission

Projects Approved for Consumptive Uses of Water

SUMMARY: This notice lists the projects approved by rule by the Susquehanna River Basin Commission during the period set forth in "DATES."

DATES: November 1-30, 2015.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; e-mail: joyler@srbc.net. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR § 806.22 (f) for the time period specified above:

Approvals By Rule Issued Under 18 CFR § 806.22(f):

1. Seneca Resources Corporation, Pad ID: Gamble Pad J, ABR-201511001, Gamble Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 6, 2015.

2. Seneca Resources Corporation, Pad ID: Gamble Pad I, ABR-201511002, Gamble Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 6, 2015.

3. EQT Production Company, Pad ID: Phoenix B, ABR-201511003, Morris Township, Tioga County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: November 6, 2015.
4. Cabot Oil & Gas Corporation, Pad ID: MyersR P1, ABR-201511004, Lathrop Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.2500 mgd; Approval Date: November 6, 2015.
5. Chesapeake Appalachia, LLC, Pad ID: Gary, ABR-201012019.R1, Rush Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 9, 2015.
6. Chesapeake Appalachia, LLC, Pad ID: Roland, ABR-201012021.R1, Wilnot Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 9, 2015.
7. Chesapeake Appalachia, LLC, Pad ID: Kinnarney, ABR-201012030.R1, Albany Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 9, 2015.
8. EOG Resources, Inc., Pad ID: Rightmire 1H Pad, ABR-201008082.R1, Ridgebury Township, Bradford County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: November 9, 2015.
9. EOG Resources, Inc., Pad ID: RIGHTMIRE 2H Pad, ABR-201008083.R1, Ridgebury Township, Bradford County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: November 9, 2015.
10. EOG Resources, Inc., Pad ID: WENGER Pad, ABR-201008118.R1, Springfield Township, Bradford County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: November 9, 2015.
11. EOG Resources, Inc., Pad ID: STURDEVANT 1H, ABR-201008155.R1, Ridgebury Township, Bradford County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: November 9, 2015.
12. EOG Resources, Inc., Pad ID: OBERKAMPER Pad, ABR-201009004.R1, Springfield Township, Bradford County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: November 9, 2015.
13. SWEPI LP, Pad ID: Hotchkiss 472, ABR-201009045.R1, Charleston Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 9, 2015.
14. SWEPI LP, Pad ID: Williams 889, ABR-201009051.R1, Deerfield Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 9, 2015.
15. SWEPI LP, Pad ID: Klettlinger 294, ABR-201009054.R1, Delmar Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 9, 2015.
16. SWEPI LP, Pad ID: Kindon 374, ABR-201010002.R1, Union Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 9, 2015.
17. Cabot Oil & Gas Corporation, Pad ID: RomeikaJ P1, ABR-201511005, Gibson Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.2500 mgd; Approval Date: November 13, 2015.
18. Chesapeake Appalachia, LLC, Pad ID: Franclaire, ABR-201012011.R1, Braintrim Township, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 13, 2015.
19. Chesapeake Appalachia, LLC, Pad ID: SGL 289A, ABR-201012015.R1, West Burlington Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 13, 2015.
20. Chesapeake Appalachia, LLC, Pad ID: Baltzley, ABR-201012020.R1, Rush Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 13, 2015.
21. SWEPI LP, Pad ID: Wolfe 1114, ABR-201007098.R1, Nelson Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 13, 2015.
22. SWEPI LP, Pad ID: Fish 826, ABR-201009027.R1, Middlebury Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 13, 2015.
23. SWEPI LP, Pad ID: Guindon 706, ABR-201009029.R1, Union Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 13, 2015.
24. SWEPI LP, Pad ID: Byrne 510, ABR-201009059.R1, Rutland Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 13, 2015.
25. SWEPI LP, Pad ID: Ingalls 710, ABR-201009080.R1, Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 13, 2015.
26. SWEPI LP, Pad ID: Smith 589, ABR-201009088.R1, Richmond Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 13, 2015.
27. SWEPI LP, Pad ID: Martin 421, ABR-201009089.R1, Delmar Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 13, 2015.
28. SWEPI LP, Pad ID: Schimmel 830, ABR-201009090.R1, Farmington Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 13, 2015.
29. SWEPI LP, Pad ID: Lopatofsky 287, ABR-201009091.R1, Charleston Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 13, 2015.
30. SWEPI LP, Pad ID: Worden 571, ABR-201009092.R1, Charleston Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 13, 2015.
31. Talisman Energy USA Inc., Pad ID: 05 035 Antisdel, ABR-201009015.R1, Warren and Windham Townships, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: November 13, 2015.
32. Talisman Energy USA Inc., Pad ID: 05 036 Antisdel, ABR-201009016.R1, Warren Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: November 13, 2015.
33. SWN Production Company, LLC, Pad ID: TI-14 Connolly A Pad, ABR-201511006, Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: November 16, 2015.
34. SWN Production Company, LLC, Pad ID: TI-19 Connolly B Pad, ABR-201511007, Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: November 16, 2015.
35. SWN Production Company, LLC, Pad ID: TI-22 Creek A - Pad, ABR-201511008, Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: November 16, 2015.
36. Cabot Oil & Gas Corporation, Pad ID: JHHC P1, ABR-201511009, Jessup Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.2500 mgd; Approval Date: November 16, 2015.
37. Carrizo Marcellus, LLC, Pad ID: Yarasavage Well Pad, ABR-201102021.R1, Washington Township, Wyoming County, Pa.; Consumptive Use of Up to 2.1000 mgd; Approval Date: November 23, 2015.
38. Carrizo Marcellus, LLC, Pad ID: Kile, ABR-201103026.R1, Washington Township, Wyoming County, Pa.; Consumptive Use of Up to 2.1000 mgd; Approval Date: November 23, 2015.
39. Carrizo Marcellus, LLC, Pad ID: Mazzara, ABR-201103035.R1, Washington Township, Wyoming County, Pa.; Consumptive Use of Up to 2.1000 mgd; Approval Date: November 23, 2015.
40. Carrizo Marcellus, LLC, Pad ID: Baker West (Brothers), ABR-201103049.R1, Forest Lake Township, Susquehanna County, Pa.; Consumptive Use of Up to 2.1000 mgd; Approval Date: November 23, 2015.
41. Energy Corporation of America, Pad ID: Whitetail #1-5MH, ABR-201008112.R1, Goshen and Girard Townships, Clearfield County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: November 23, 2015.
42. Energy Corporation of America, Pad ID: Coldstream Affiliates #1MH, ABR-201007051.R1, Goshen Township, Clearfield County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: November 23, 2015.
43. Enerplus Resources (USA) Corporation, Pad ID: Winner 4H,

ABR-201009094.R1, West Keating Township, Clinton County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 23, 2015.

44. EOG Resources, Inc., Pad ID: GHC Pad A, ABR-201009012.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: November 23, 2015.

45. EOG Resources, Inc., Pad ID: COP Pad P, ABR-201009038.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: November 23, 2015.

46. EOG Resources, Inc., Pad ID: SSHC Pad A, ABR-201009055.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: November 23, 2015.

AUTHORITY: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806, 807, and 808.

Dated: December 14, 2015.

Stephanie L. Richardson
Secretary to the Commission

AUTHORITY: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806, 807, and 808.

Dated: December 14, 2015.

Stephanie L. Richardson,
Secretary to the Commission.

PUBLIC NOTICE

Susquehanna River Basin Commission

Projects Rescinded for Consumptive Uses of Water

SUMMARY: This notice lists the approved by rule projects rescinded by the Susquehanna River Basin Commission during the period set forth in "DATES."

DATES: November 1-30, 2015.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; e-mail: joyler@srbc.net. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, being rescinded for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR § 806.22(e) and § 806.22(f) for the time period specified above:

Rescinded ABR Issued

1. Chesapeake Appalachia, LLC, Pad ID: Carter, ABR-201205015, North Towanda Township, Bradford County, Pa.; Rescind Date: November 19, 2015.

2. Chesapeake Appalachia, LLC, Pad ID: Gene, ABR-201209011, Overton Township, Bradford County, Pa.; Rescind Date: November 19, 2015.

3. Chesapeake Appalachia, LLC, Pad ID: Outback, ABR-201301015, Elkland Township, Sullivan County, Pa.; Rescind Date: November 19, 2015.

4. Chesapeake Appalachia, LLC, Pad ID: Rock Ridge, ABR-201108015, Towanda Township, Bradford County, Pa.; Rescind Date: November 19, 2015.

5. Chesapeake Appalachia, LLC, Pad ID: Walters, ABR-201305007, Mehoopany Township, Wyoming County, Pa.; Rescind Date: November 19, 2015.

6. Chesapeake Appalachia, LLC, Pad ID: Beaver Dam, ABR-201104009, Cherry and Colley Townships, Sullivan County, Pa.; Rescind Date: November 24, 2015.

7. WPX Energy Appalachia, LLC, Pad ID: Nayavich Well Pad, ABR-201105010, Sugarloaf Township, Columbia County, Pa.; Rescind Date: November 24, 2015.

8. Talisman Energy USA, Inc., Pad ID: 05 092 Upham, ABR-201009078.R1, Pike Township, Bradford County, Pa.; Rescind Date: November 27, 2015.

9. Range Resources-Appalachia, LLC, Pad ID: Carmen III Unit #1H Drilling Pad, ABR-201104005, Rush Township, Centre County, Pa.; Rescind Date: November 27, 2015.

